

**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 5**

In the Matter Of:)	Docket No. SDWA-05-2024-0001
)	
Stevens and Soldwisch Oil and Gas Properties I, LLC)	Proceeding under Section 1423(c) of the Safe Drinking Water Act,
Bow Mar, Colorado,)	42 U.S.C. § 300h-2(c)
)	
Respondent.)	

Consent Agreement and Final Order

Preliminary Statement

1. This is an administrative action commenced and concluded under Section 1423(c)(2) of the Safe Drinking Water Act (SDWA), 42 U.S.C. § 300h-2(c)(2), and Sections 22.1(a)(9), 22.13(b), 22.18(b)(2) and (3), and 22.45 of the *Consolidated Rules of Practice Governing the Administrative Assessment of Civil Penalties and the Revocation/Termination or Suspension of Permits* (Consolidated Rules), as codified at 40 C.F.R. Part 22.
2. Complainant is the Director of the Enforcement and Compliance Assurance Division, U.S. Environmental Protection Agency (EPA), Region 5.
3. Respondent is Stevens and Soldwisch Oil and Gas Properties I, LLC, a Colorado corporation doing business in Michigan.
4. Where the parties agree to settle one or more causes of action before the filing of a complaint, an administrative action may be commenced and concluded simultaneously by the issuance of a consent agreement and final order (CAFO). 40 C.F.R. § 22.13(b).
5. The parties agree that settling this action without the filing of a complaint or the adjudication of any issue of fact or law is in their interest and in the public interest.

6. Respondent consents to the assessment of the civil penalty specified in this CAFO and to the terms of this CAFO.

Jurisdiction and Waiver of Right to Hearing

7. Respondent admits the jurisdictional allegations in this CAFO and neither admits nor denies the factual allegations in this CAFO.
8. Respondent waives its rights to notice of EPA's proposal to issue this CAFO, to request a hearing as provided at 40 C.F.R. § 22.15(c) and Section 1423(c)(3) of the SDWA, 42 U.S.C. § 300h-2(c)(3), any right to contest the allegations in this CAFO, and its right to appeal this CAFO.

Statutory and Regulatory Background

9. Section 1421 of SDWA, 42 U.S.C. § 300h, requires that the Administrator of EPA promulgate regulations, which shall include permitting requirements as well as inspection, monitoring, recordkeeping, and reporting requirements, for state underground injection control (UIC) programs to prevent underground injection which endangers drinking water sources.
10. Section 1421(d)(1) of the SDWA, 42 U.S.C. § 300h(d)(1), defines "underground injection" as the subsurface emplacement of fluids by well injection and excludes the underground injection of natural gas for purposes of storage and the underground injection of fluids or propping agents (other than diesel fuels) pursuant to hydraulic fracturing operations related to oil, gas, or geothermal production activities.
11. Section 1421(d)(2) of the SDWA, 42 U.S.C. § 300h(d)(2), provides that underground injection endangers drinking water sources if such injection may result in the presence in underground water which supplies or can reasonably be expected to supply any public water system of any contaminant, and if the presence of such contaminant may result in

such system not complying with any national primary drinking water regulation or may otherwise adversely affect the health of persons.

12. Pursuant to Section 1422(b) of the SDWA, 42 U.S.C. § 300h-1(b), designated states shall apply to obtain primary enforcement responsibility of their UIC programs (a concept called “primacy”).
13. Section 1422(c) of the SDWA, 42 U.S.C. § 300h-1(c), provides that the Administrator for EPA shall by regulation prescribe UIC programs applicable to those states that have not obtained primacy for their UIC programs or do not have primacy for all types of wells.
14. Pursuant to Sections 1421 and 1422 of the SDWA, 42 U.S.C. §§ 300h and 300h-1, respectively, EPA has promulgated UIC regulations at 40 C.F.R. Parts 124 and 144 through 148.
15. The SDWA and its regulations prohibit all underground injections unless authorized by a permit or a rule. 42 U.S.C. § 300h(b)(1)(A); 40 C.F.R. § 144.11.
16. The federal regulations for the UIC program for the State of Michigan are set forth at 40 C.F.R. Part 147, Subpart X.
17. While the State of Michigan EPA administers the UIC program for Class II injection wells, EPA retains direct enforcement and permitting authority for certain Class II wells. *See UIC Program MOU between the State of Michigan and the Environmental Protection Agency.* On August 29, 2022, EPA notified Respondent, via a letter titled “US Environmental Protection Agency Retains Direct Enforcement Authority of Your Class II Permits,” that EPA retains direct enforcement authority for the Chudy #2 injection well Permit referenced in this Order.
18. Pursuant to 40 C.F.R. 144.1(g), the UIC programs regulate underground injection by six classes of wells and all owners or operators of these injection wells must be authorized

either by permit or rule. Class II wells inject fluids which are brought to the surface in connection with natural gas storage operations, or conventional oil or natural gas production and may be commingled with waste waters from gas plants which are an integral part of production operations, unless those waters are classified as a hazardous waste at the time of injection; for enhanced recovery of oil or natural gas; and for storage of hydrocarbons which are liquid in standard temperature and pressure.

19. In accordance with 40 C.F.R. § 144.51(a), any UIC permittee must comply with all conditions of its permit which include the requirements set forth in 40 C.F.R. §§ 144.11-144.19. Any permit noncompliance constitutes a violation of the SDWA, except that the permittee need not comply with the provisions of its permit to the extent and for the duration such noncompliance is authorized in an emergency permit under 40 C.F.R. § 144.34.
20. Section 1423(a) of the SDWA, 42 U.S.C. § 300h-2(a), authorizes EPA to assess a civil penalty to any person found to be in violation of any requirement of an applicable UIC program and/or order compliance with such requirement or regulation pursuant to Section 1423(c)(2) of the SDWA, 42 U.S.C. § 300h-2(c)(2).
21. Under Section 1423(c)(2) of the SDWA, 42 U.S.C. § 300h-2(c)(2), and 40 C.F.R. Part 19, EPA may assess a civil penalty of not more than \$12,537 for each day of violation, up to a maximum administrative penalty of \$313,448, for SDWA violations occurring after November 2, 2015 where penalties are assessed on or after January 12, 2022, and/or issue an order requiring compliance.

Factual Allegations and Alleged Violations

22. Respondent is a corporation, and as such, Respondent is a “person” as that term is defined at Section 1401(12) of the SDWA, 42 U.S.C. § 300f(12), and 40 C.F.R. § 144.3.

23. EPA issued permit no. MI-147-2D-0012 (the Permit) to Respondent to operate an existing underground injection well owned by Respondent, located in St. Clair County, Michigan, T4N, R15E, Section 22, SE 1/4 Section, commonly known as the Chudy #2 well, in accordance with the Permit. The Permit took effect on August 23, 2019.
24. The Permit authorizes the underground injection of salt water from production wells owned or operated by Respondent into the Chudy #2 well, subject to the terms and conditions set forth in the Permit.
25. Salt water is a “fluid” because it is a material or substance that flows or moves whether in a semisolid, liquid, sludge, gas, or any other form or state. 40 C.F.R. § 144.3.
26. The subsurface emplacement of salt water through Chudy #2 well is a “well injection.” 40 C.F.R. § 144.3.
27. Respondent’s facility located in St. Clair County, Michigan, T4N, R15E, Section 22, SE 1/4 Section, is a facility or activity as defined by 40 C.F.R. § 144.3 because it is an UIC “injection well,” or another facility or activity that is subject to regulation under the UIC program.
28. At all times relevant to this CAFO, Respondent owned an injection well in the State of Michigan and was thus subject to the UIC program requirements set forth at 40 C.F.R. Parts 124, 144, 146, 147 Subpart X, and 148.
29. At all times relevant to this CAFO, Respondent did not apply for and obtain an emergency permit pursuant 40 C.F.R. § 144.34.29.
30. On October 23, 2019, pursuant to Section 1445(b) of the SDWA, 42 U.S.C. § 300j-4(b), and 40 C.F.R. § 144.51(i) as reflected in Part 1(E)(7) of the Permit, EPA inspected Respondent’s facility located in St. Clair County, Michigan.

31. On January 3, 2022, EPA issued a Notice of Potential Violation/Opportunity to Confer (NOPV) to Respondent alleging certain potential violations of the SDWA regulations and the SDWA.
32. On January 18, 2022, EPA and Respondent discussed the potential violations.
33. On March 2, 2022, EPA received Respondent's written response to the NOPV.
34. Under 40 C.F.R. § 144.51(a) and Part 1(E)(1) of the Permit, Respondent is required to comply with all conditions of the Permit and any noncompliance constitutes a violation of the SDWA.

COUNT 1: Failure to Retain Annulus and Injection Gauge Calibration Records

35. Pursuant to Part I(E)(17)(e) of the Permit, Respondent is required to calibrate gauges used for monitoring and reporting.
36. Pursuant to Part I(E)(8)(a) of the Permit, Respondent is required to retain calibration records for at least three years.
37. Pursuant to Part I(E)(6)(a) of the Permit, Respondent is required to furnish to EPA copies of records required by the Permit to be retained.
38. In its March 2, 2022 NOPV Response, Respondent contends that gauges used to monitor annulus and injection pressure were calibrated.
39. During and subsequent to EPA's October 23, 2019 inspection of the facility, Respondent was not able to furnish to EPA calibration records for the annulus and injection pressure gauges, as Respondent does not have such records.
40. Respondent's failure to retain gauge calibration records constitutes a violation of Part I(E)(8)(a) of the Permit, and Section 1423 of the SDWA, 42 U.S.C § 300h-2.

COUNT 2: Failure to Record All Required Monitoring Information

41. Pursuant to Part II(B)(2)(d) of the Permit, Respondent is required to monitor and record annulus and injection pressure at least weekly, using a calibrated gauge to obtain the pressure measurements.
42. Pursuant to Part I(E)(8)(a) of the Permit, Respondent is required to retain records of all monitoring information for at least three years.
43. Pursuant to Part I(E)(8)(c) of the Permit, Respondent is required to include in its records of monitoring information, the date, exact place, and time of the sampling or measurement, the individual who performed the sampling or measurement, and the results, among other information.
44. Pursuant to Part I(E)(6)(a) of the Permit, Respondent is required to furnish to EPA copies of records required by the EPA Permit to be retained.
45. Respondent contends that annulus and injection pressures were monitored and recorded weekly, using calibrated gauges, from the effective date of the Permit, August 23, 2019, through February 2020.
46. During and subsequent to EPA's October 23, 2019 inspection of the facility, Respondent was not able to furnish annulus and injection pressure monitoring records for August 23, 2019 through February 2020 that include all monitoring information required by Part II(E)(8)(c) of the Permit, such as the date, exact place, and time of the sampling or measurement, and the individual who performed the sampling or measurement, as Respondent did not include such information in its records.
47. Each week Respondent did not record all required monitoring information for annulus and injection pressure monitoring constitutes a violation of Part I(E)(8) of the Permit, and Section 1423 of the SDWA, 42 U.S.C § 300h-2.

COUNT 3: Failure to Monitor

48. Pursuant to Part II(B)(2)(d) of the Permit, Respondent is required to monitor and record annulus and injection pressure at least weekly, using a calibrated gauge to obtain the pressure measurements.
49. Based on information provided by Respondent during the January 18, 2022 conference and in its NOPV Response, injections to Chudy #2 Well were not made from March 2020 through February 2022. During this period of time, Respondent did not monitor annulus and injection pressure readings at least weekly, using a calibrated gauge to obtain the pressure measurements. Rather, Respondent presumed annulus and injection pressure to be “0,” and reported presumed monthly minimum, maximum, and average annulus and injection pressure values of “0” in monitoring reports provided to EPA.
50. Each week Respondent did not monitor annulus and injection pressure, using a calibrated gauge to obtain the pressure measurements constitutes a violation of Part II(B)(2)(d) of the Permit, and Section 1423 of the SDWA, 42 U.S.C § 300h-2.

COUNT 4: Failure to Report

51. Pursuant to Part II(B)(3)(a) of the Permit, Respondent is required to submit monthly monitoring reports to EPA that include weekly measurements of injection pressure, annulus pressure, flow rate and cumulative volume.
52. In monthly monitoring reports submitted to EPA for August 2019 through February 2022, Respondent did not include weekly measurements of flow rate and cumulative volume, and in monthly monitoring reports submitted to EPA for August 2019 through February 2020, Respondent did not include weekly measurements for injection pressure and annulus pressure.
53. Each month Respondent did not include weekly measurements for annulus pressure, injection pressure, flow rate and cumulative volume in a monitoring report submitted to

EPA constitutes a violation of Part II(B)(3)(a) of the Permit, and Section 1423 of the SDWA, 42 U.S.C § 300h-2.

Civil Penalty

54. Based upon the facts alleged in this CAFO, the factors listed in Section 1423(c)(4)(B) of the SDWA, 42 U.S.C. 300h-2(c)(4)(B), and the appropriate EPA UIC Program Judicial and Administrative Order Settlement Penalty Policy, EPA has determined that an appropriate civil penalty to settle this action is \$23,406.53.

55. Respondent must pay the \$23,406.53 civil penalty in 24 installments with interest, as set forth in the Installment Payment Chart below, by ACH electronic funds transfer, payable to “Treasurer, United States of America,” and sent to:

US Treasury REX/Cashlink ACH Receiver
ABA: 051036706
Account Number: 310006, Environmental Protection Agency
CTX Format Transaction Code 22-checking

In the comment area of the electronic funds transfer, state the docket number of this CAFO.

Installment Payment Chart

<u>Installment</u>	<u>Due By</u>	<u>Payment</u>	<u>Principal</u>	<u>Interest</u>
Payment #1	Within 30 days of effective date of CAFO	\$975.27	\$975.27	\$0.00
Payment #2	Within 60 days of effective date of CAFO	\$1,087.43	\$975.27	\$112.16
Payment #3	Within 90 days of effective date of CAFO	\$1,028.91	\$975.27	\$53.64
Payment #4	Within 120 days of effective date of CAFO	\$1,026.47	\$975.27	\$51.20
Payment #5	Within 150 days of effective date of CAFO	\$1,024.03	\$975.27	\$48.76

Payment #6	Within 180 days of effective date of CAFO	\$1,021.60	\$975.27	\$46.33
Payment #7	Within 210 days of Effective date of CAFO	\$1,019.16	\$975.27	\$43.89
Payment #8	Within 240 days of effective date of CAFO	\$1,016.72	\$975.27	\$41.45
Payment #9	Within 270 days of effective date of CAFO	\$1,014.28	\$975.27	\$39.01
Payment #10	Within 300 days of effective date of CAFO	\$1,011.84	\$975.27	\$36.57
Payment #11	Within 330 days of effective date of CAFO	\$1,009.40	\$975.27	\$34.13
Payment #12	Within 360 days of effective date of CAFO	\$1,006.97	\$975.27	\$31.70
Payment #13	Within 390 days of effective date of CAFO	\$1,004.53	\$975.27	\$29.26
Payment #14	Within 420 days of effective date of CAFO	\$1,002.09	\$975.27	\$26.82
Payment #15	Within 450 days of effective date of CAFO	\$999.65	\$975.27	\$24.38
Payment #16	Within 480 days of effective date of CAFO	\$997.21	\$975.27	\$21.94
Payment #17	Within 510 days of effective date of CAFO	\$994.78	\$975.27	\$19.51
Payment #18	Within 540 days of effective date of CAFO	\$992.34	\$975.27	\$17.07
Payment #19	Within 570 days of effective date of CAFO	\$989.90	\$975.27	\$14.63
Payment #20	Within 600 days of effective date of CAFO	\$987.46	\$975.27	\$12.19
Payment #21	Within 630 days of effective date of CAFO	\$985.02	\$975.27	\$9.75

Payment #22	Within 660 days of effective date of CAFO	\$982.58	\$975.27	\$7.31
Payment #23	Within 690 days of effective date of CAFO	\$980.15	\$975.27	\$4.88
Payment #24	Within 720 days of effective date of CAFO	\$977.76	\$975.32	\$2.44

56. When Respondent pays the penalty or any portion thereof, Respondent must send a notice of payment that states Respondent's name and the docket number of this CAFO to EPA electronically. Electronic submissions must be sent to the following addresses: Dix.Monica@epa.gov, R5WECA@epa.gov and Kuss.Hala@epa.gov. If electronic submittal is not possible, the submissions must be made by certified mail (return receipt requested) and mailed to the following addresses:

Monica Dix (ECW-15J)
Water Enforcement and Compliance Assurance Branch
Enforcement and Compliance Assurance Division
U.S. Environmental Protection Agency, Region 5
77 West Jackson Boulevard
Chicago, Illinois 60604

Hala Kuss (C-14J)
Office of Regional Counsel
U.S. Environmental Protection Agency, Region 5
77 W. Jackson Boulevard
Chicago, Illinois 60604

Regional Hearing Clerk (E-19J)
U.S. Environmental Protection Agency, Region 5
77 W. Jackson Boulevard
Chicago, Illinois 60604

57. This civil penalty is not deductible for federal tax purposes.

58. Pursuant to 31 U.S.C. § 3717 and 40 C.F.R. § 13.11, Respondent must pay the following on any amount overdue under this CAFO: interest accrued on any overdue amount from the date payment was due at a rate established by the Secretary of the Treasury pursuant

to 26 U.S.C. § 6621(a)(2); the United States' enforcement expenses, including but not limited to attorneys' fees and costs incurred by the United States for collection proceedings; a handling charge fee each month that any portion of the penalty is more than 30 days past due; and up to 6% per year penalty on any principal amount 90 days past due.

59. If Respondent does not pay timely the civil penalty, EPA may request the United States Department of Justice bring an action to collect any unpaid portion of the penalty with interest, handling charges, nonpayment penalties, and the United States' enforcement expenses for the collection action under Section 1423(c)(7) of the SDWA, 42 U.S.C. § 300h-2(c)(7). The validity, amount, and appropriateness of the civil penalty are not reviewable in a collection action.
60. This CAFO resolves only Respondent's liability for only federal civil penalties for only the violations alleged in this CAFO.
61. This CAFO constitutes a "previous violation" as that term is used in EPA's UIC Penalty Policy and to determine Respondent's "history of such violations" under Section 1423(c)(4)(B) of the SDWA, 42 U.S.C. § 300h-2(c)(4)(B).
62. Each party agrees to bear its own costs and attorneys' fees in this action.
63. Except as provided in Paragraph 60, above, compliance with this CAFO will not be a defense to any actions subsequently commenced pursuant to federal law administered by EPA.

Compliance Requirements

64. As provided by Section 1423(c)(2) of the SDWA, 42 U.S.C. § 300h-2(c)(2), Respondent must:
 - a. From the effective date of this Order, measure, sample, analyze, record and retain all monitoring information in accordance with the Permit and

- 40 C.F.R. § 144.51(j), including the date, exact place, and time of sample or measurements, the individual(s) who performed the sampling or measurements, the methods used, the results, and all calibration records;
- b. In the first annual report due following the effective date of this CAFO, include documentation of gauge calibration certification and/or gauge replacement with new, pre-calibrated gauges;
 - c. Within 14 days of the effective date of this CAFO, use calibrated gauges for all monitoring required by the Permit;
 - d. For the 12 months following the effective date of this CAFO, submit to EPA copies of all records of monitoring information with its monthly reports. Reports and records of all monitoring information shall be postmarked no later than the 10th day of the month following the reporting period;
 - e. Within 90 days of the effective date of this CAFO, submit to EPA for review and approval, and upon approval, implement a standard operating procedure (“SOP”) for use in providing adequate direction to all staff or contractors in monitoring, recording, and reporting practices required by the Permit. The SOP must address procedures for measuring injection pressure, annulus pressure, flow rate and cumulative volume with calibrated gauges and flow meters or totalizers. The SOP must also address how all monitoring information will be maintained in accordance with the Permit and 40 C.F.R. § 144.51(j), including all calibration and maintenance records and copies of all records required by the Permit, for a period of at least three years from the date of the sample, measurement or report.

65. To the extent possible, Respondent must electronically submit all reports, notifications, documentation, submissions, and other correspondence required to be submitted by Paragraph 64 to EPA. If electronic submittal is not possible, the submissions must be made by certified mail (return receipt requested) to the enforcement officer whose name and address is identified in Paragraph 56, above.

66. Respondent must provide all electronic documents submitted pursuant to Paragraph 64 in unsecured, accessible, searchable, format as a Portable Document Format (PDF) or electronic spreadsheet. Respondent must create a document index that clearly identifies any single electronic document that has been separated into multiple electronic files (because of size limitation or otherwise) and each component file that comprises the full document.

67. Reports, notifications, documentation, and submissions must be signed by a duly authorized representative of Respondent and shall include the following statement consistent with 40 C.F.R. § 144.32(d):

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

68. Respondent may not withhold information based on a claim that it is confidential.

However, pursuant to 40 C.F.R. Part 2, Subpart B, Respondent may assert a claim of business confidentiality regarding any portion of the information submitted in response to Paragraph 64, as provided in 40 C.F.R. § 2.203 by placing on (or attaching to) the information, at the time it is submitted to EPA, a cover sheet, stamped or typed legend, or other suitable form of notice employing language such as trade secret, proprietary, or company confidential. Allegedly confidential portions of otherwise non-confidential documents should be clearly identified by the business, and may be submitted separately to facilitate identification and handling by EPA. If the business desires confidential treatment only until a certain date or until the occurrence of a certain event, the notice should so state. The failure to furnish a confidentiality claim with your response may result in the information being made available to the public without further notice to you. EPA's confidential business information (CBI) regulations are at 40 C.F.R. Part 2, Subpart B).

69. Respondent should segregate any personnel, medical, and similar files from its responses and include that information on a separate sheet(s) marked as "Personal Privacy

Information.” Disclosure of such information to the general public may constitute an invasion of privacy.

70. If Respondent finds at any time after submitting information that any portion of that information is false or incorrect, the signatory must notify EPA immediately. Knowingly submitting false information to EPA in response to this Order may subject Respondent to criminal prosecution under Section 1423(b) of the SDWA, 42 U.S.C. § 300h-2(b), as well as 18 U.S.C. §§ 1001 and 1341.
71. Submissions required by Paragraph 64 shall be deemed submitted on the date they are sent electronically or on the date postmarked if sent by U.S. mail.
72. The information required to be submitted pursuant to Paragraph 64 is not subject to the approval requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. § 3501 et seq because it seeks the collection of information by an agency from specific individuals or entities as part of an administrative action.
73. For purposes of the identification requirement in Section 162(f)(2)(A)(ii) of the Internal Revenue Code, 26 U.S.C. § 162(f)(2)(A)(ii), and 26 C.F.R. § 162-21(b)(2), performance of Paragraph 64 and the amount paid pursuant to Paragraph 55 are restitution, remediation, or required to come into compliance with the law.
74. EPA may use any information submitted in accordance with Paragraph 64 in support of an administrative, civil, or criminal action against Respondent.
75. EPA may terminate this Order at any time by written notice to Respondent.
76. Absent the notice described in Paragraph 75, Respondent may request in writing that EPA terminate this Compliance Order. With this request for termination, Respondent must submit to the EPA enforcement officer a written final report and certification of completion describing all actions taken to comply with all requirements of

the compliance program in Paragraph 64. Respondent must include the certification language required under Paragraph 67. In response to the request for termination and written final report, EPA may require additional information, actions, or evidence from Respondent to show completion of the compliance requirements; EPA may pursue appropriate administrative or judicial action to require compliance with this Order; or EPA may accept the request for termination. This Order shall terminate on the date that EPA notifies Respondent in writing that EPA agrees with Respondent's request for termination.

General Provisions

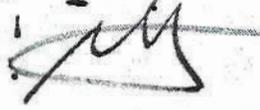
77. The parties consent to service of this CAFO by e-mail at the following valid e-mail addresses: Kuss.Hala@epa.gov (for Complainant), and fas@incss.net, (for Respondent). Respondent understands that the CAFO will become publicly available upon proposal for public comment and upon filing.
78. Violation of this CAFO shall be deemed a violation of the SDWA for purposes of Section 1423(b) of the SDWA, 42 U.S.C. § 300h-2(b).
79. This CAFO does not affect the rights of EPA or the United States to pursue appropriate injunctive or other equitable relief or criminal sanctions for any violation of law.
80. This CAFO does not affect Respondent's responsibility to comply with the SDWA and other applicable federal, state, or local laws and permits.
81. The terms of this CAFO bind Respondent and its successors and assigns.
82. Each person signing this CAFO certifies that he or she has the authority to sign for the party whom he or she represents and to bind that party to the terms of this CAFO.
83. This CAFO constitutes the entire agreement between the parties.

84. Pursuant to 40 C.F.R. § 22.18(b)(3), this Consent Agreement does not dispose of this proceeding without execution of the Final Order. The Final Order will not be issued until after completion of the requirements of Section 1423(c)(3) of the SDWA, 42 U.S.C. § 300h-2(c), and 40 C.F.R. § 22.45(b), which require, among other things, public notice and a reasonable opportunity to comment on any proposed penalty order. Further, under 40 C.F.R. § 22.45, this Consent Agreement may be withdrawn before execution of the Final Order.
85. Absent the filing of an appeal for judicial review in accordance with Section 1423(c)(6) of the SDWA, 42 U.S.C. § 300h-2(c)(6), or 40 C.F.R. § 22.45(c)(4)(viii), this CAFO shall become effective 30 days after the date of issuance, which is the date that the Final Order contained in this CAFO is signed by the Regional Judicial Officer or Regional Administrator.

Consent Agreement and Final Order
In the Matter of: Stevens and Soldwisch Oil and Gas Properties I, LLC
Docket Number. SDWA-05-2024-0001

Stevens and Soldwisch Oil and Gas Properties I, LLC, Respondent

10/4/23
Date



Frank Stevens
Manager

United States Environmental Protection Agency, Complainant

10/31/2023
Date

MICHAEL HARRIS 

Michael D. Harris
Director
Enforcement and Compliance Assurance Division
Region 5, U.S. Environmental Protection Agency

Consent Agreement and Final Order
In the Matter of: Stevens and Soldwisch Oil and Gas Properties I, LLC
Docket No. SDWA-05-2024-0001

Final Order

This Consent Agreement and Final Order, as agreed to by the parties, shall become effective 30 days after issuance, unless an appeal for judicial review is filed in accordance with Section 1423(c)(6) of the SDWA, 42 U.S.C. § 300h-2(c)(6), or 40 C.F.R. § 22.45(c)(4)(viii). When final and effective, this Final Order concludes this proceeding pursuant to 40 C.F.R. §§ 22.18, 22.31, and 22.45. IT IS SO ORDERED.

By:

Ann Coyle
Regional Judicial Officer
Region 5
U.S. Environmental Protection Agency